

June 8, 2007

Utah Coal Program
Utah Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210

Salt Lake City, Utah 84114-5801

Energy West Mining Company P. O. Box 310 15 No Main Street Huntington, Utah 84528

Hand Delivered

Incoming cfois love

Re Additional Information to be Added to Task ID 2748, Soil Sampling Analysis, PacifiCorp, Deer Creek Mine, C/015/0018, Emery County, Utah

PacifiCorp, by and through its wholly-owned subsidiary, Energy West Mining Company ("Energy West") as mine operator, hereby submits additional supporting information for the application to include soil sample analysis results of the 2002 soil sampling program at the Deer Creek Mine. Deficiency responses were submitted on February 6, 2007 that replied to the December 21, 2006 deficiency list of the Division of Oil, Gas, and Mining review.

This information was developed through a cooperative effort between Energy West and the Division and includes a revised soil sampling plan that insures suitable substitute topsoil for reclamation of the mine site. Results of the 2002 soil sampling program found elevated sodium contents of the soils that were to used as a substitute topsoil cover. Commitments have been incorporated into the Mining and Reclamation Plan to resample the substitute topsoil areas and analyze for Electrical Conductivity and SAR values once within each permit term, until such time as the soils are found acceptable for use. This information has been added to Soils Section in Volume 2, Part 4 of the Deer Creek Mining and Reclamation Plan.

Map DS1810D was found to possess a typographic error. The date that the slope stability analysis was performed was listed as 2001, when it actually occurred in 2000. This map is included with this submittal and should replace the map that was originally submitted in July 2006.

The required C1/C2 forms are included which shows where this information will be incorporated when approved. Seven (7) redline/strikeout copies of Volume 2, Part 4, Soils Section and Map DS1810D are also included for your review. If you have any questions or concerns with the information submitted, please contact Dennis Oakley at (435) 687-4825.

Sincerely

Kenneth Fleck

Manager of Geology and Environmental Affairs

cc

File

Encl

C1/C2 Forms

Volume 2, Part 2, R654-301-200: Soils (redline/strikeout copy of entire Section)

Map DS1810D

File in: C/05/018, 2007, Incoming Refer to:

☐ Confidential☐ Shelf

■ Expandable
Date 6/8/07 For additional information

JUN 0 8 2007

DIV. OF OIL, GAS & MINING

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer Permittee: PacifiCorp						
Mine: Deer Creek Mine Permit Number: C/015/0018						
Title: Additional Information to be Added to Task ID 2748, Soil Sampling Analysis, PacifiCorp, Deer Creek Mine, C/015/0018, Emery County, Utah						
Description, Include reason for application and timing required to implement:						
Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.						
Yes ⋈ No Yes ⋈ No Yes ⋈ No Solution 1. Change in the size of the Permit Area? Acres: increase decrease. I yes ⋈ No Solution 1. Change in the size of the Permit Area? Acres: increase decrease. I yes ⋈ No Solution 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area? 4. Does the application include operations in hydrologic basins other than as currently approved? 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond? Yes ⋈ No Solution Nobes the application require or include public notice publication? Does the application require or include ownership, control, right-of-entry, or compliance information? Nobes the application require or include ownership, control, right-of-entry, or compliance information? Solution Nobes the application submitted as a result of a Violation? Nov # Solution Nov # I seplain:						
 Yes ⋈ No Yes ⋈ No Does the application affect the surface landowner or change the post mining land use? Yes ⋈ No Does the application require or include underground design or mine sequence and timing? (Modification of R2P2) Yes ⋈ No Does the application require or include collection and reporting of any baseline information? Yes ⋈ No Could the application have any effect on wildlife or vegetation outside the current disturbed area? Yes ⋈ No Does the application require or include soil removal, storage or placement? Yes ⋈ No Does the application require or include vegetation monitoring, removal or revegetation activities? Yes ⋈ No Does the application require or include construction, modification, or removal of surface facilities? Yes ⋈ No Does the application require or include water monitoring, sediment or drainage control measures? Yes ⋈ No Does the application require or include certified designs, maps or calculation? Yes ⋈ No Have reclamation costs for bonding been provided? Yes ⋈ No Does the application involve a perennial stream, a stream buffer zone or discharges to a stream? Yes ⋈ No Does the application affect permits issued by other agencies or permits issued to other entities? 						
Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)						
I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information						
and belief in all respects with the laws of Utah in reference to commitments, undertakings, and	obligations, herein.					
Kenneth Fleck Manager of Geology and Environmental Affairs 6/8/07 Dist Nove						
	Name, Position, Date					
Notary Public My commission Expires: Attest: State of County of State of County of State of County of State of County of Count						
For Office Use Only:	Assigned Tracking Number:	Received by Oil, Gas & Mining				
	Number:	RECEIVED				
		JUN 0 8 2007				
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		DIV. OF OIL, GAS & MINING				

APPLICATION FOR COAL PERMIT PROCESSING Detailed Schedule Of Changes to the Mining And Reclamation Plan

Permittee: PacifiCorp							
Mine:	Deer Creek M		Permit Number: C/015/0018				
Title:		Additional Information to be Added to Task ID 2748, Soil Sampling Analysis, PacifiCorp, Deer Creek Mine, C/015/0018, Emery County, Utah					
	C/013/0018, I	Emery County	, Otan				
Provide	Provide a detailed listing of all changes to the Mining and Reclamation Plan, which is required as a result of this proposed permit						
applicati	ion. Individually	list all maps a	nd drawings that are added, replaced, or removed from the	e plan. Include changes to the table			
			information as needed to specifically locate, identify and	revise the existing Mining and			
Reclamation Plan. Include page, section and drawing number as part of the description.							
DESCRIPTION OF MAP, TEXT, OR MATERIAL TO BE CHANGED							
Add	Replace	Remove	Volume 2, Part 4, R645-301-200:Soils, Entire Text Sect				
Add	Replace	Remove	Volume 2, Part 4, R645-301-200:Soils, Appendix B, Ma	ap DS1810D			
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Any other specific or special instruction required for insertion of this proposal into the Mining and Reclamation Plan.			Received by Oil, Gas & Mining				
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				DIV. OF OIL, GAS & MINING			